



Membrane-assisted Ethylene Synthesis over Nanostructured Tandem Catalysts



Development of water-vapor selective CMSMs for CO₂ valorization using membrane reactors

26th – 29th October 2025

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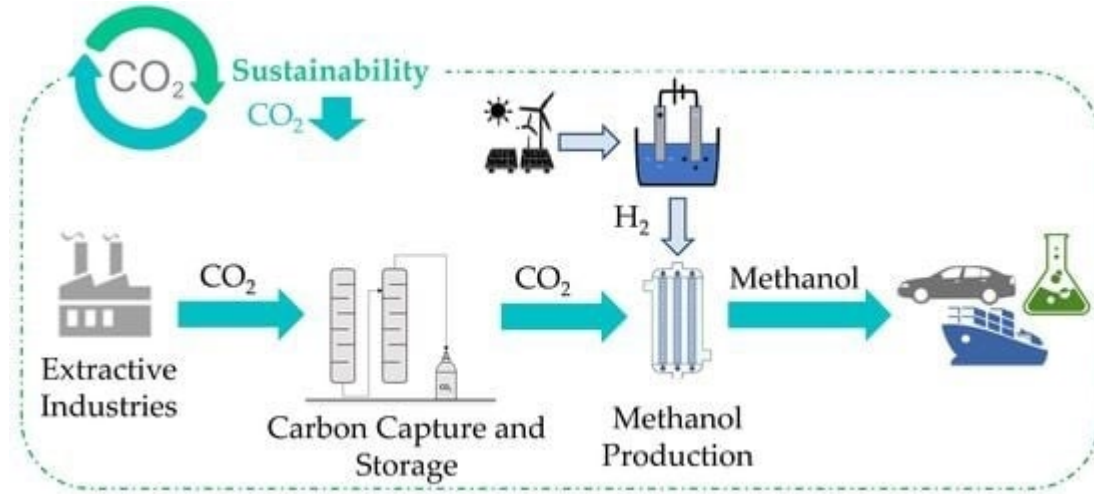
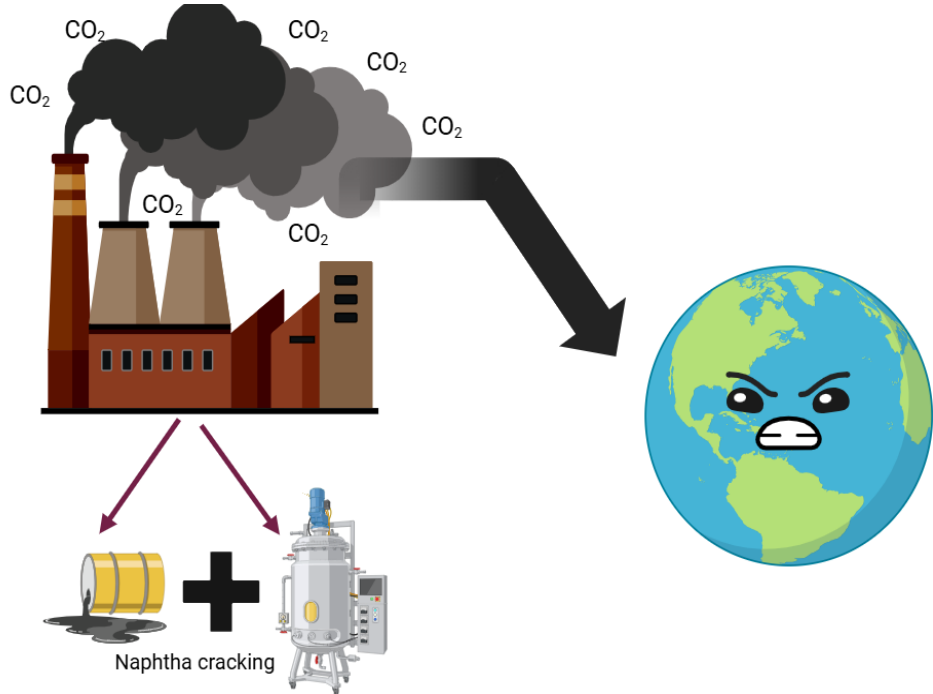
ICCMR 17
26th – 29th October

TU/e

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CO₂ as a feedstock



Carbon Capture Utilization¹

¹: Peppas, A., Kottaridis, S., Politi, C., & Angelopoulos, P. M. (2023). Carbon Capture Utilization and Storage in Extractive Industries for Methanol Production. In *Eng* (Vol. 4, Issue 1, pp. 480–506). Multidisciplinary Digital Publishing Institute (MDPI). <https://doi.org/10.3390/eng4010029>



Carbon membranes



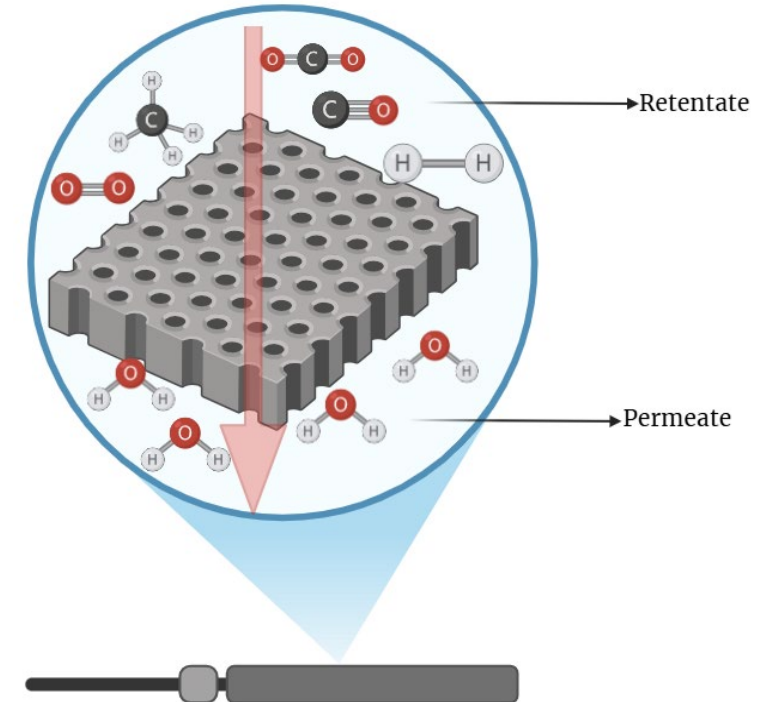
Advantages

Easy to manufacture

Offer molecular sieve separation effect

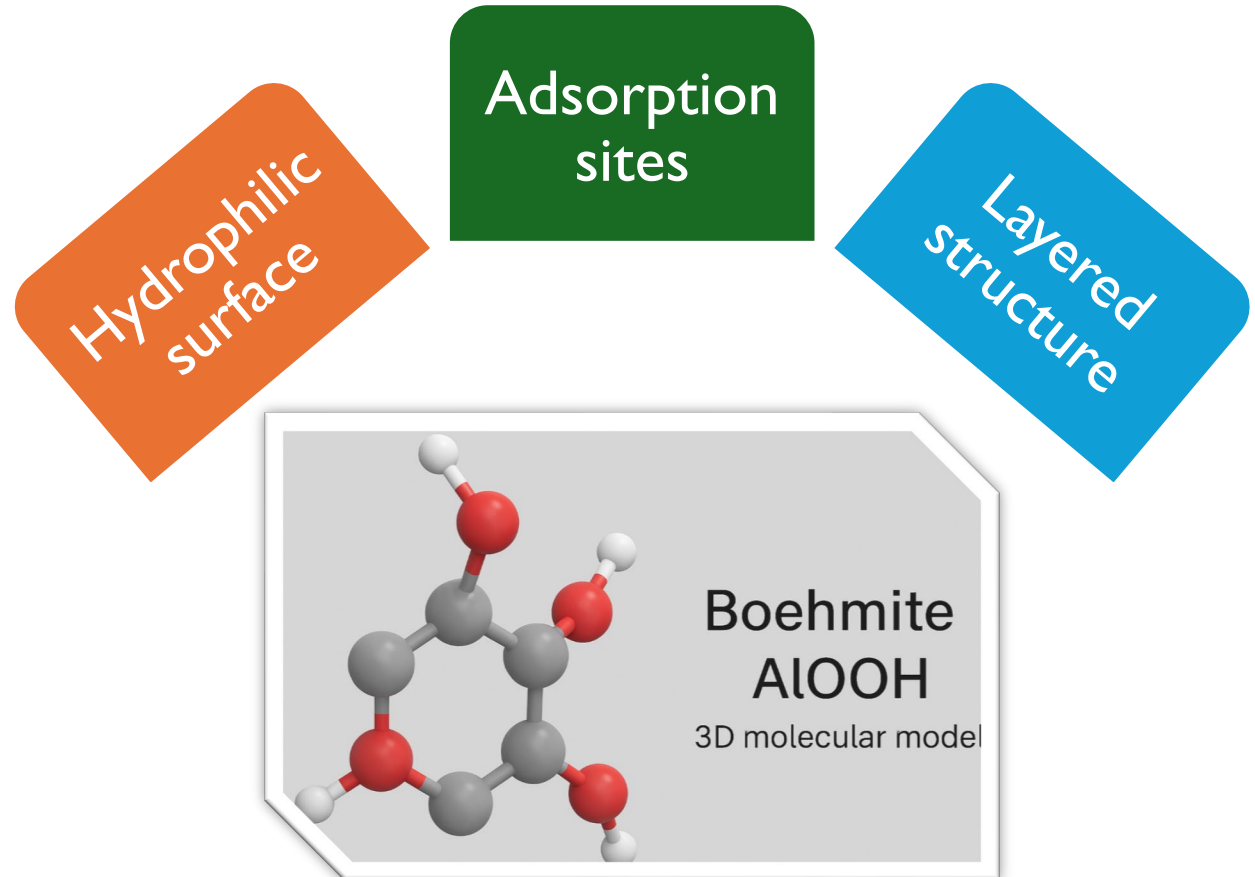
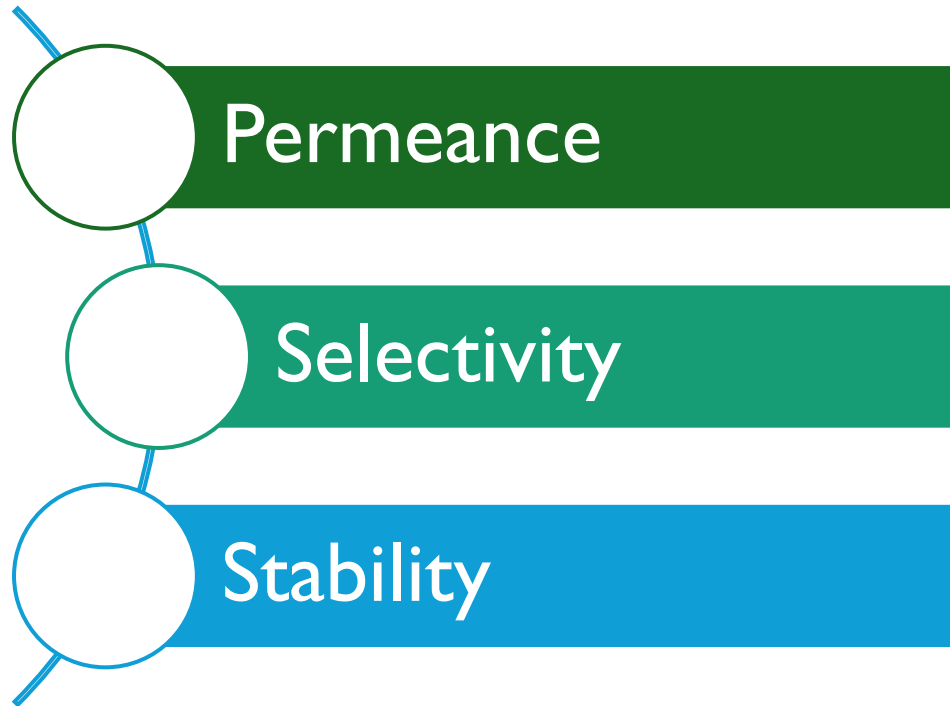
High permeance

Work in conditions where polymeric membranes are not stable



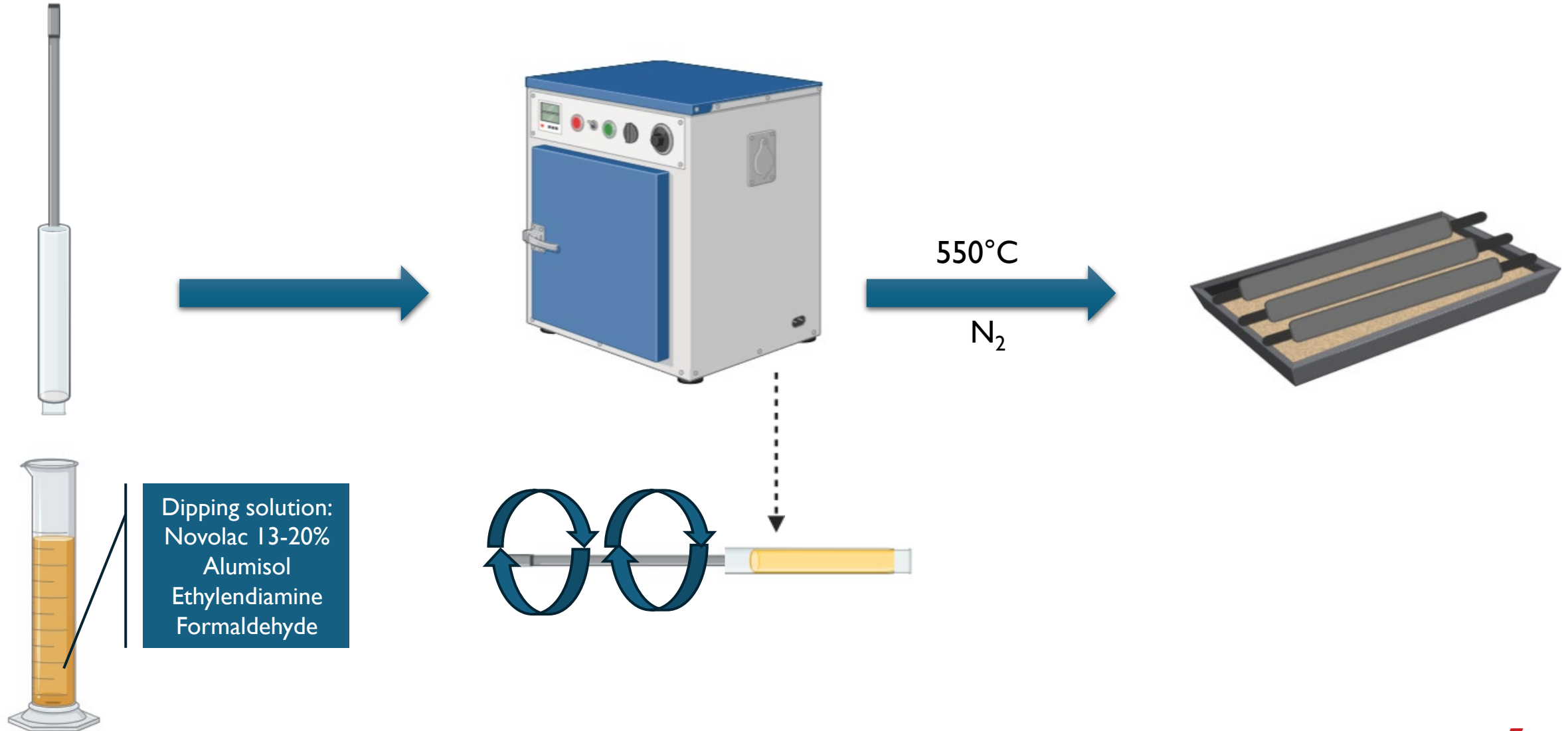


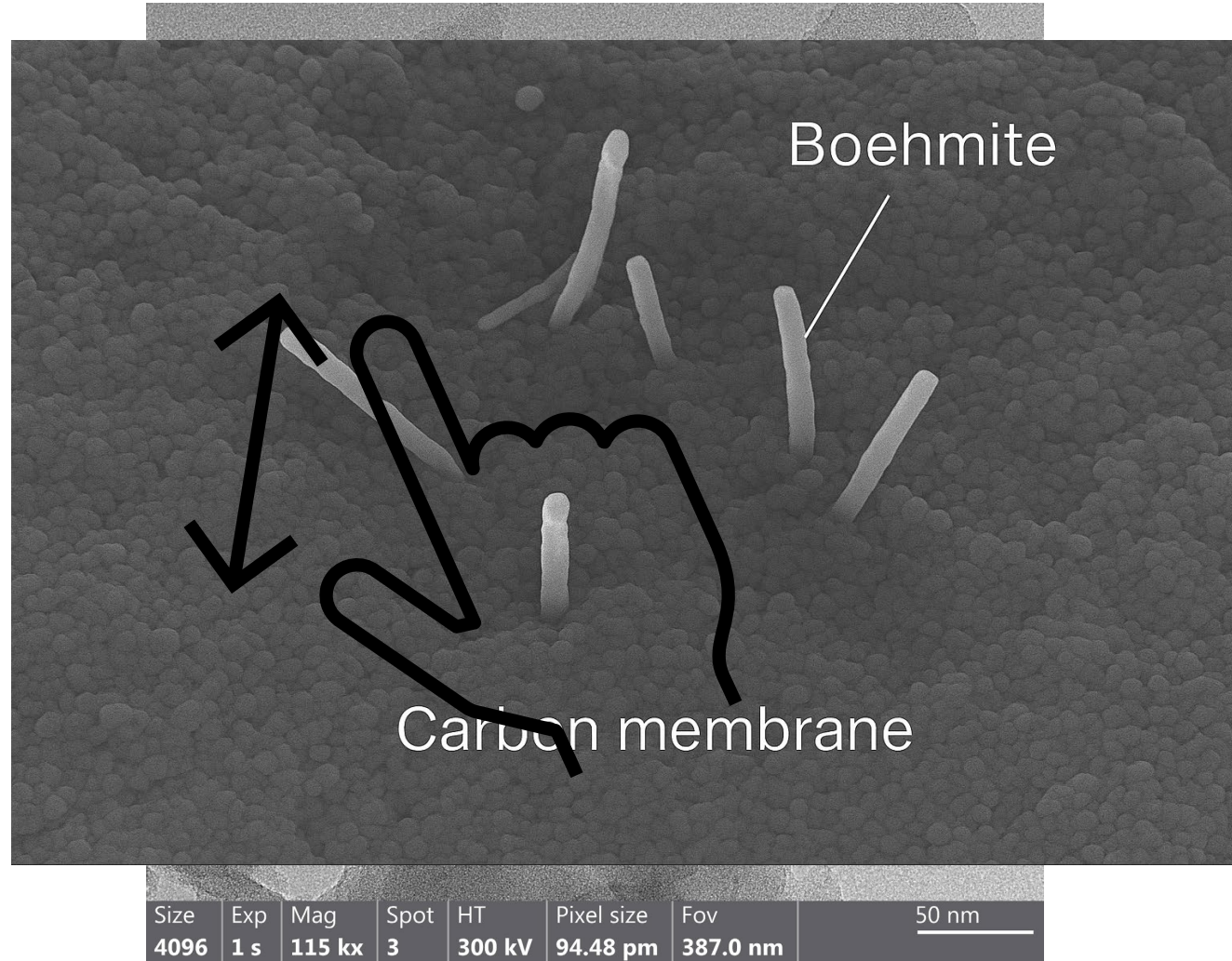
Nanofillers

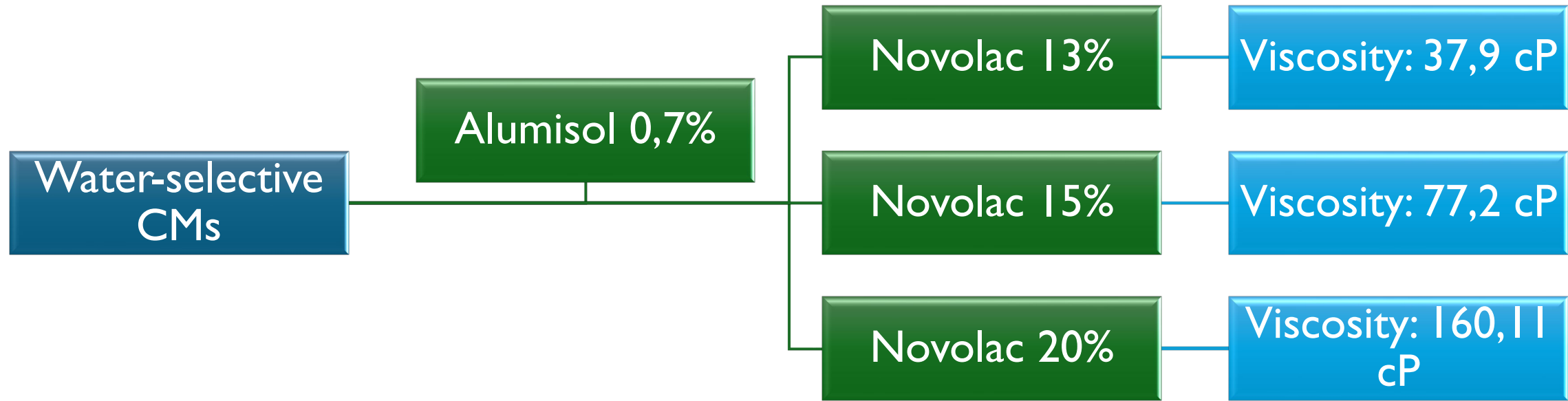




Membrane fabrication







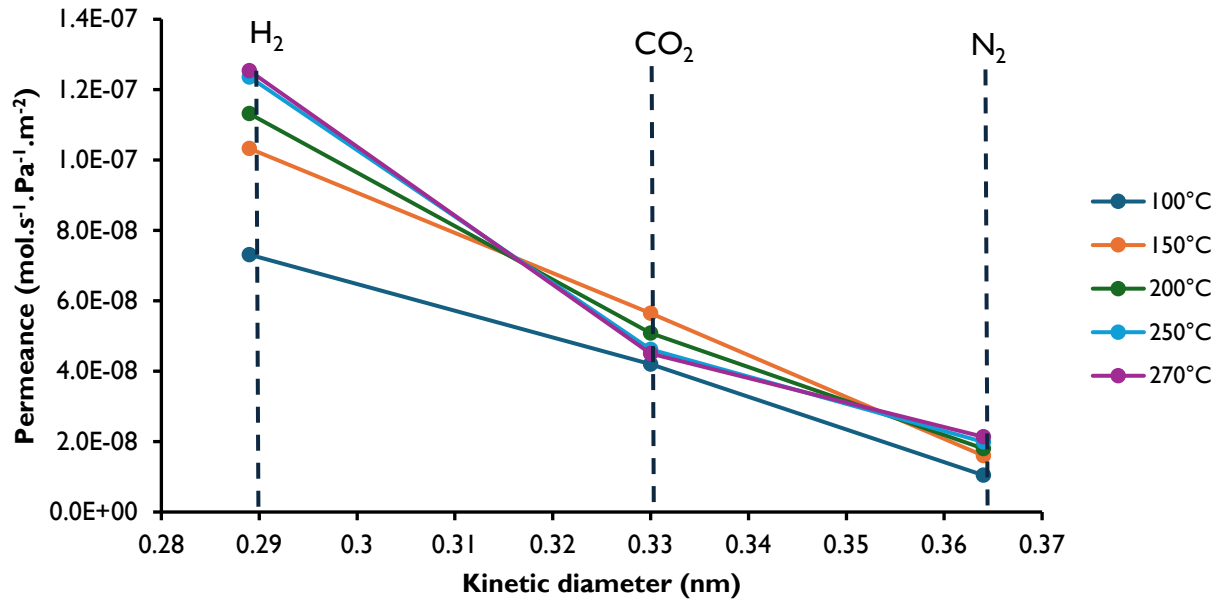
Viscosity directly related to the polymer load



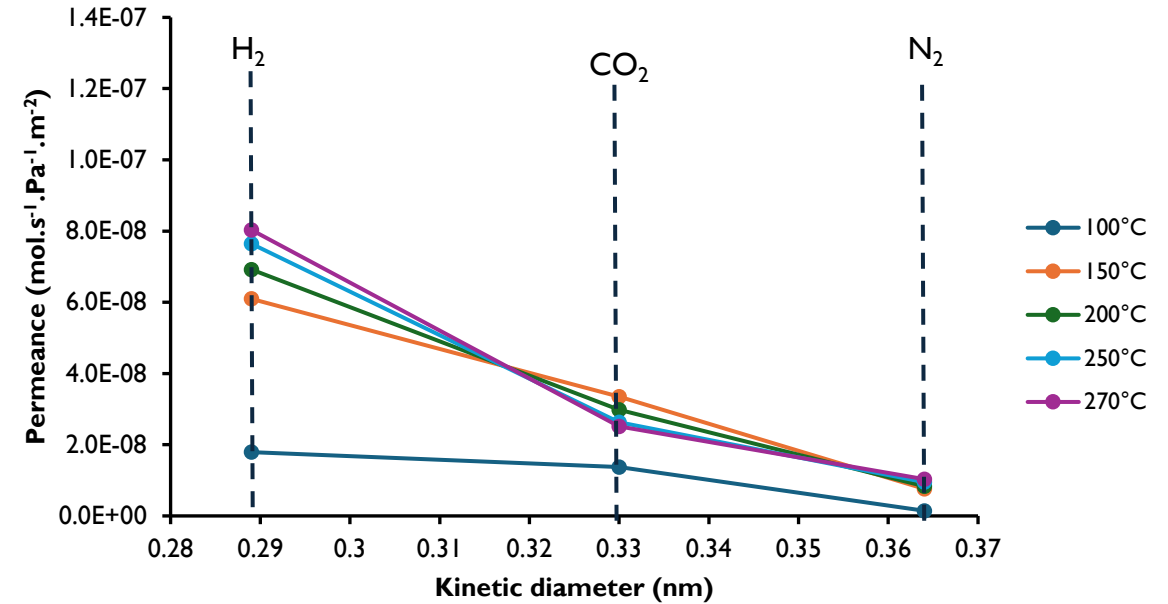
Dry gas test

$\Delta P = 3$ bar

15% Novolac

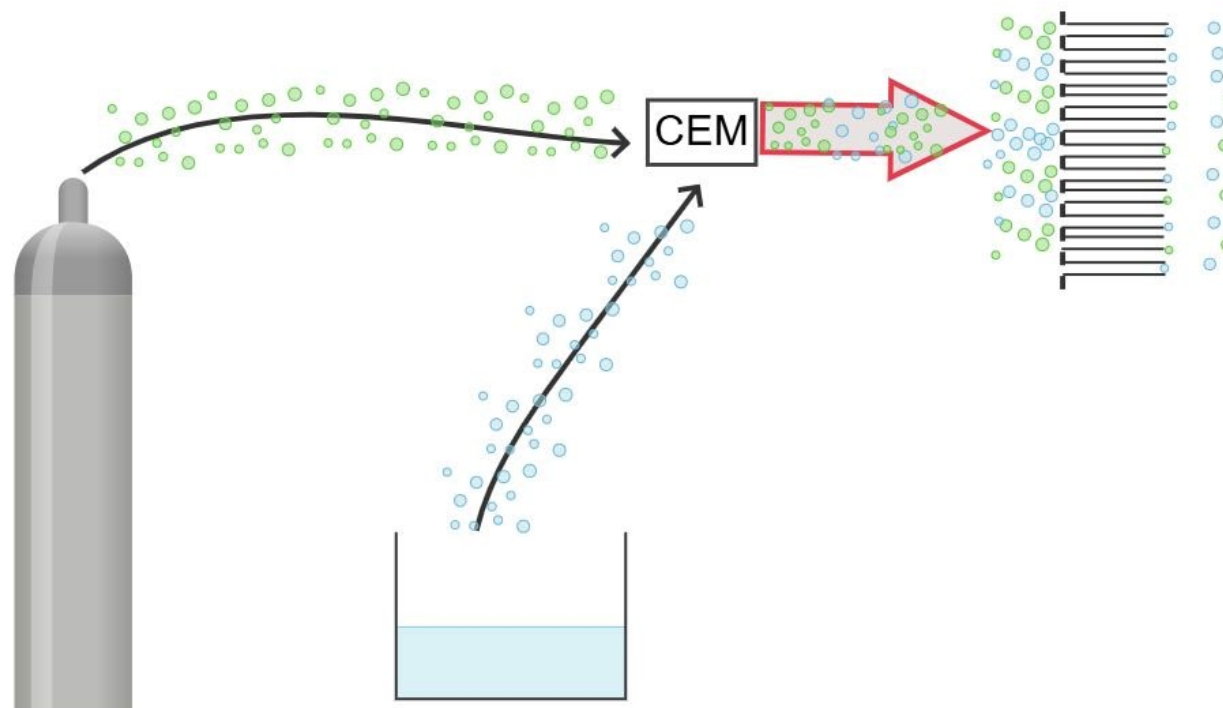


20% Novolac



Viscosity improves permeance values

Binary gas tests



$$\alpha_{A/B} = \frac{(y_A/y_B)}{(x_A/x_B)}$$

Equation I

Where:

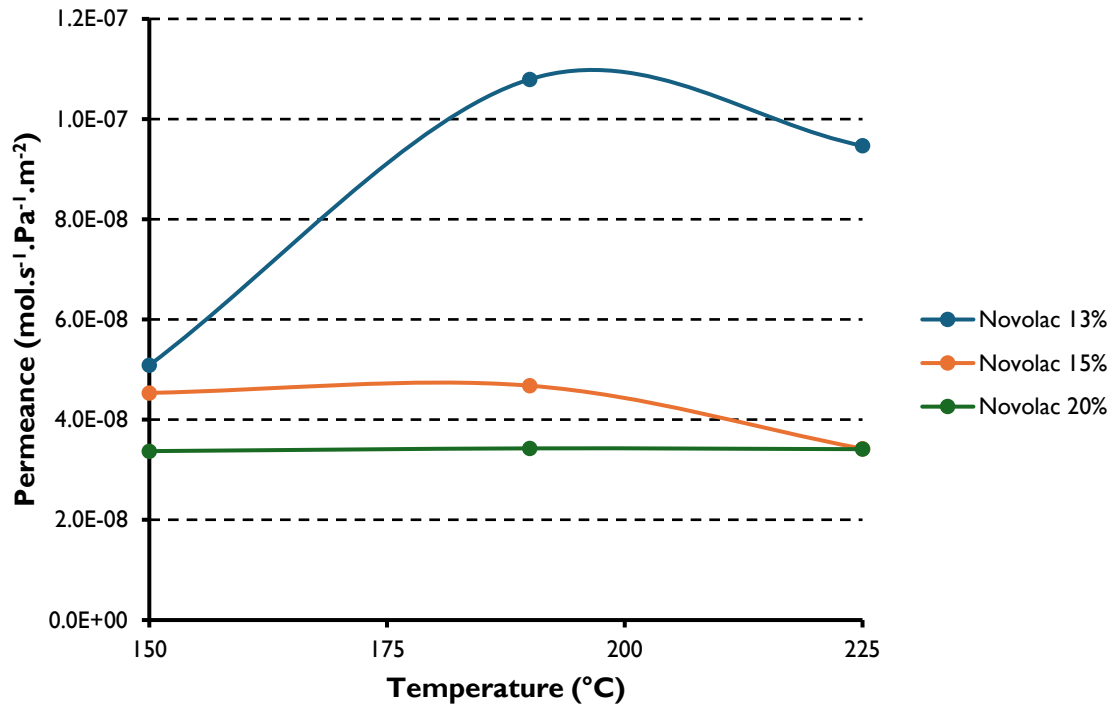
$\alpha_{A/B}$ = separation factor

(x_A/x_B) = mole fraction of components A and B in the feed phase

(y_A/y_B) = mole fraction of components A and B in the permeate phase



Water permeance



$$\wp_{H_2O} = \frac{(w_{H_2O,permeated})(M_{w,H_2O}^{-1})}{(\Delta t)(\Delta P_{H_2O})(A_m)} \quad \text{Equation 2}$$

Where:

\wp_{H_2O} = water permeance

$w_{H_2O,permeated}$ = weight of water collected from the permeate

M_{w,H_2O}^{-1} = H₂O molecular weight

Δt = time span for water collection

ΔP_{H_2O} = H₂O partial pressure across the membrane

A_m = active surface area

$$\Delta P_{H_2O} = (y_{H_2O,feed})(P_{feed}) - (y_{H_2O,perm})(P_{perm}) \quad \text{Equation 3}$$

Where:

ΔP_{H_2O} = H₂O partial pressure across the membrane

y_{H_2O} = molar fraction of H₂O

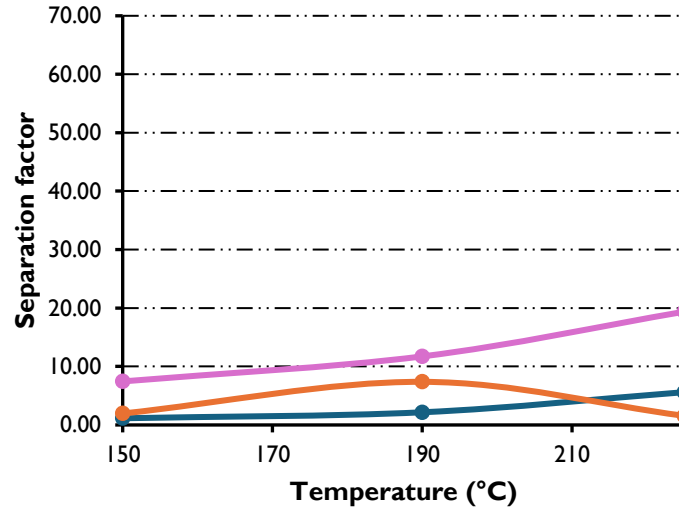
P = pressure



H₂O/CO

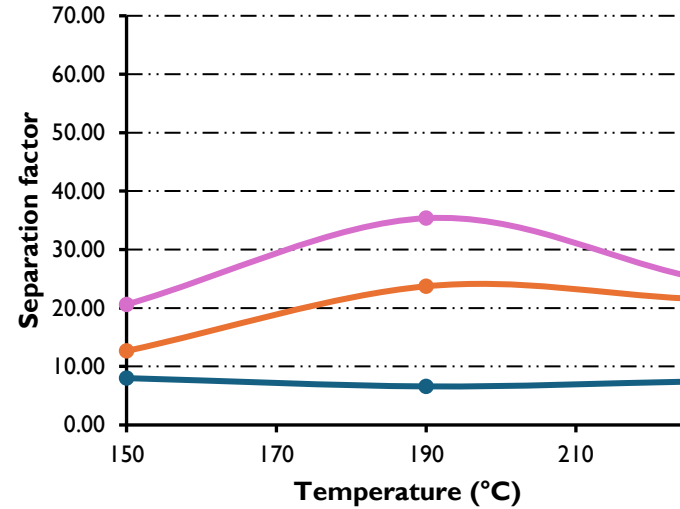


Gas molar fraction (0,25)



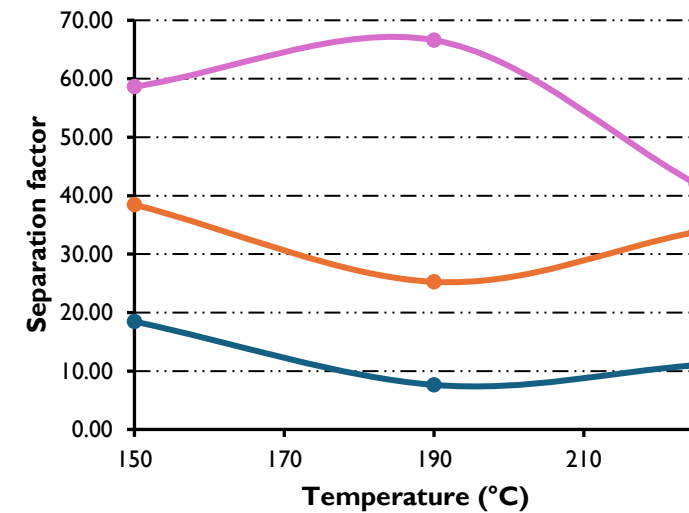
Novolac 13% Novolac 15% Novolac 20%

Gas molar fraction (0,5)



Novolac 13% Novolac 15% Novolac 20%

Gas molar fraction (0,75)



Novolac 13% Novolac 15% Novolac 20%



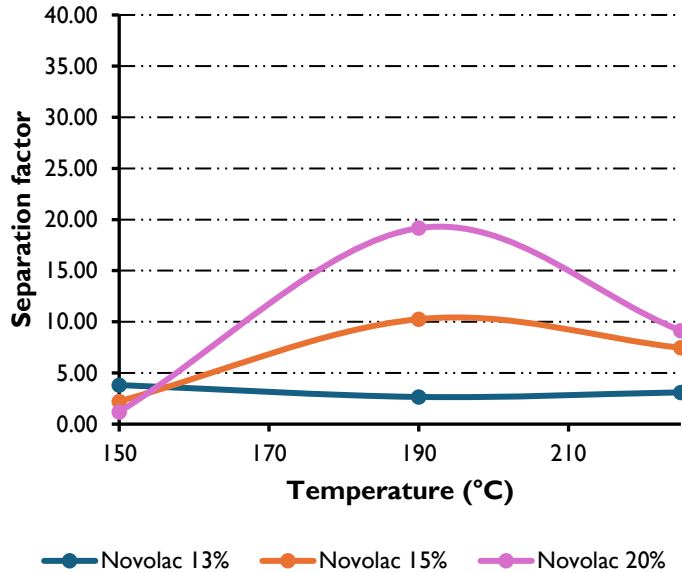
-OH functionalized CMs improves hydrophilicity and H₂O separation trough a dipole-dipole and hydrogen bonding



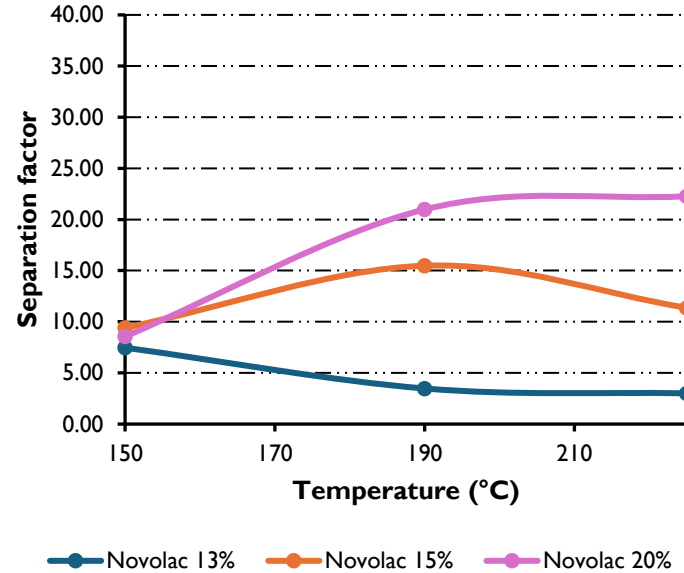
Highly soluble but kinetically trapped on -OH walls



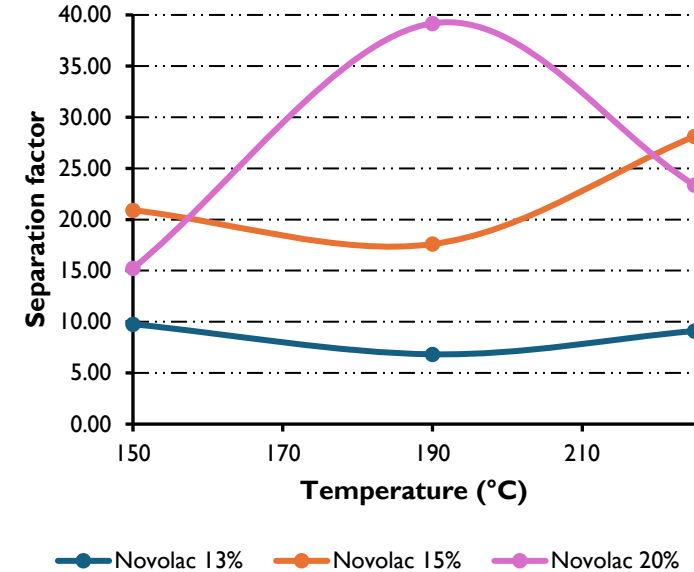
Gas molar fraction (0,25)



Gas molar fraction (0,5)



Gas molar fraction (0,75)



At higher gas concentration,
better separation factor.



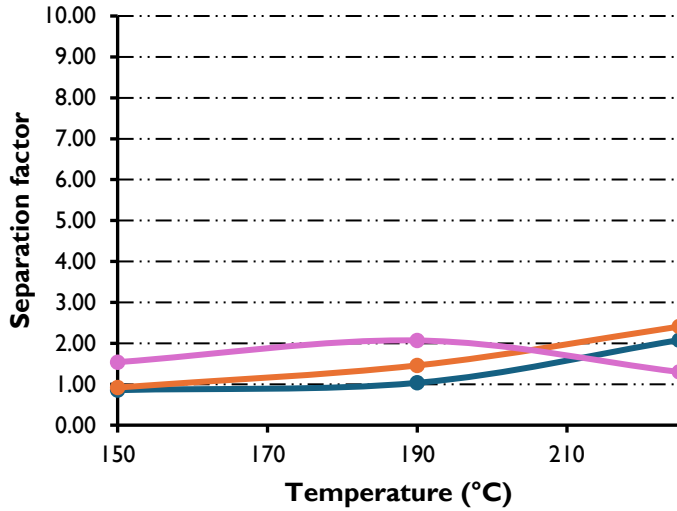
For one dipping, maintain a high
viscosity is important



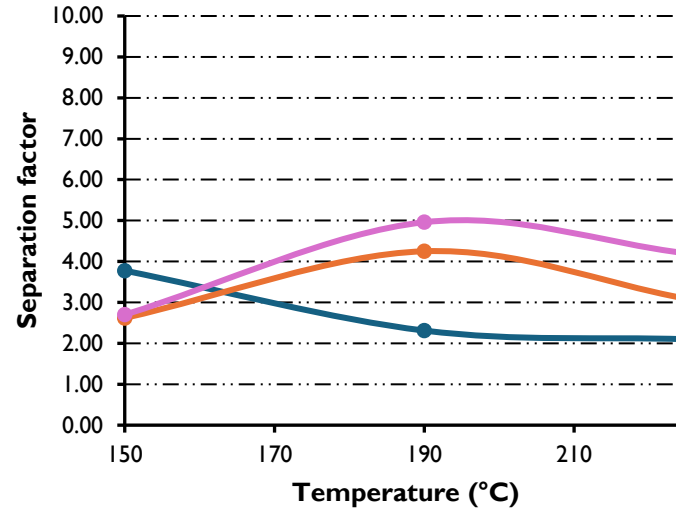
CO₂ adsorption is
moderate but diffusivity
higher



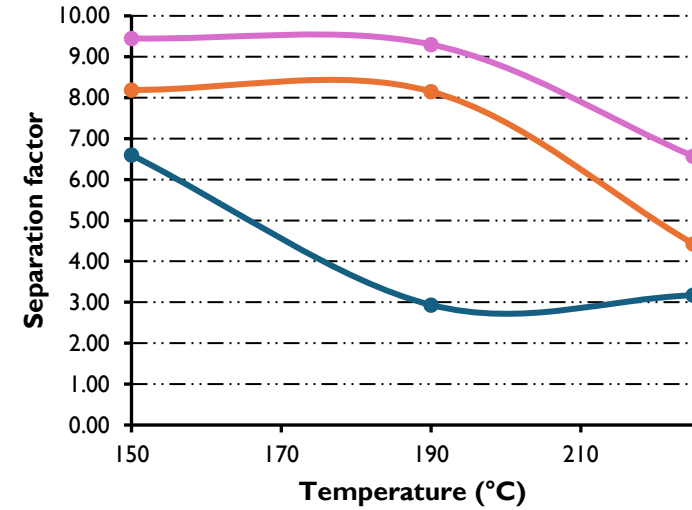
Gas molar fraction (0,25)



Gas molar fraction (0,5)



Gas molar fraction (0,75)



Novolac 13% Novolac 15% Novolac 20%

Novolac 13% Novolac 15% Novolac 20%

Novolac 13% Novolac 15% Novolac 20%



Higher viscosity confers a better SF even at higher temperatures.



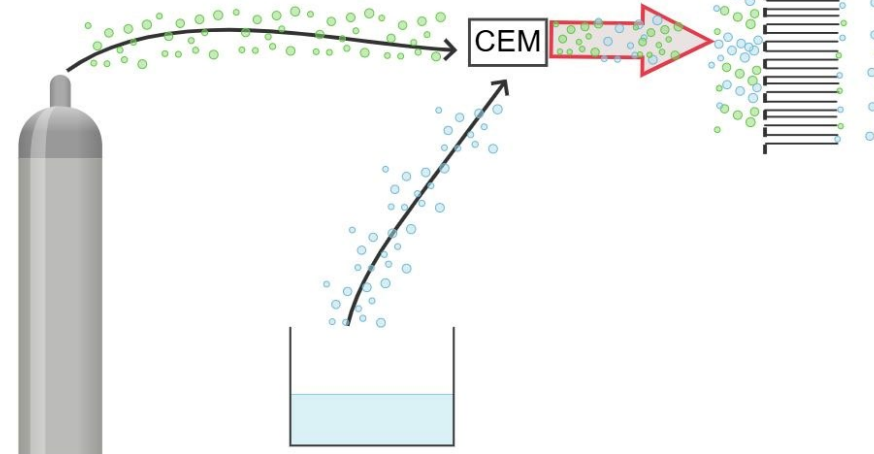
Higher gas molar fraction helps the H_2O to diffuse into the pores.

Recalling SF calculation



Equation 1

$$\alpha_{A/B} = \frac{(y_A/y_B)}{(x_A/x_B)}$$



Where:

$\alpha_{A/B}$ = separation factor

(x_A/x_B) = mole fraction of components A and B in the feed phase

(y_A/y_B) = mole fraction of components A and B in the permeate phase



Where:

$\alpha_{A/B}$ = separation factor

(x_A/x_B) = mole fraction of components A and B in the **retentate** phase

(y_A/y_B) = mole fraction of components A and B in the permeate phase

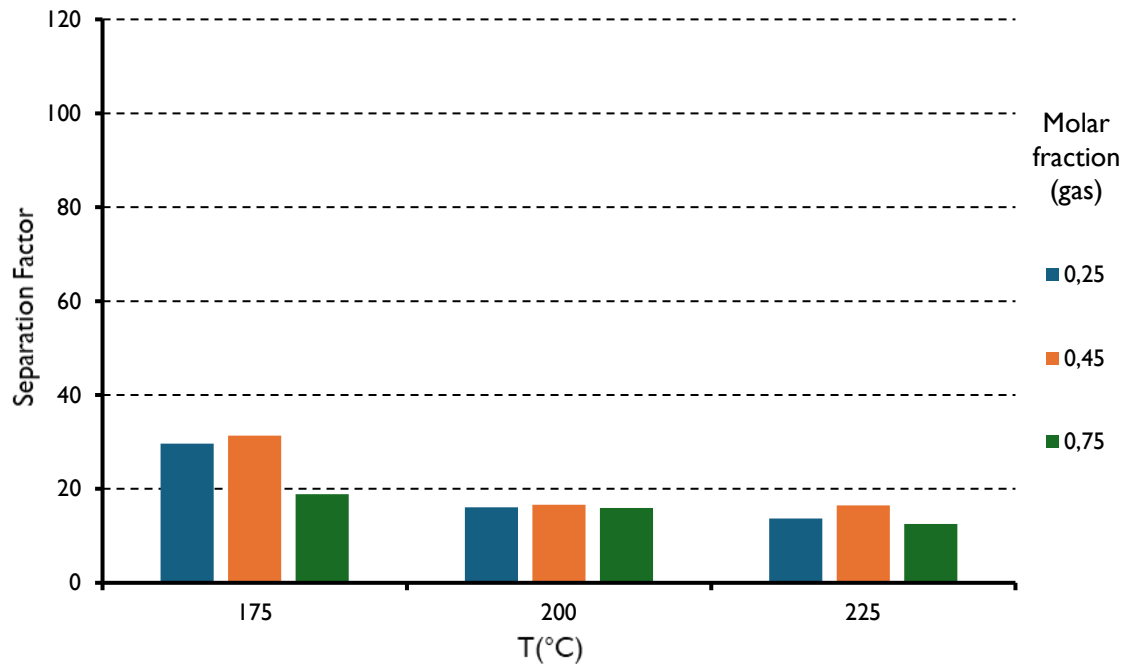


Benchmark vs TU/e CM

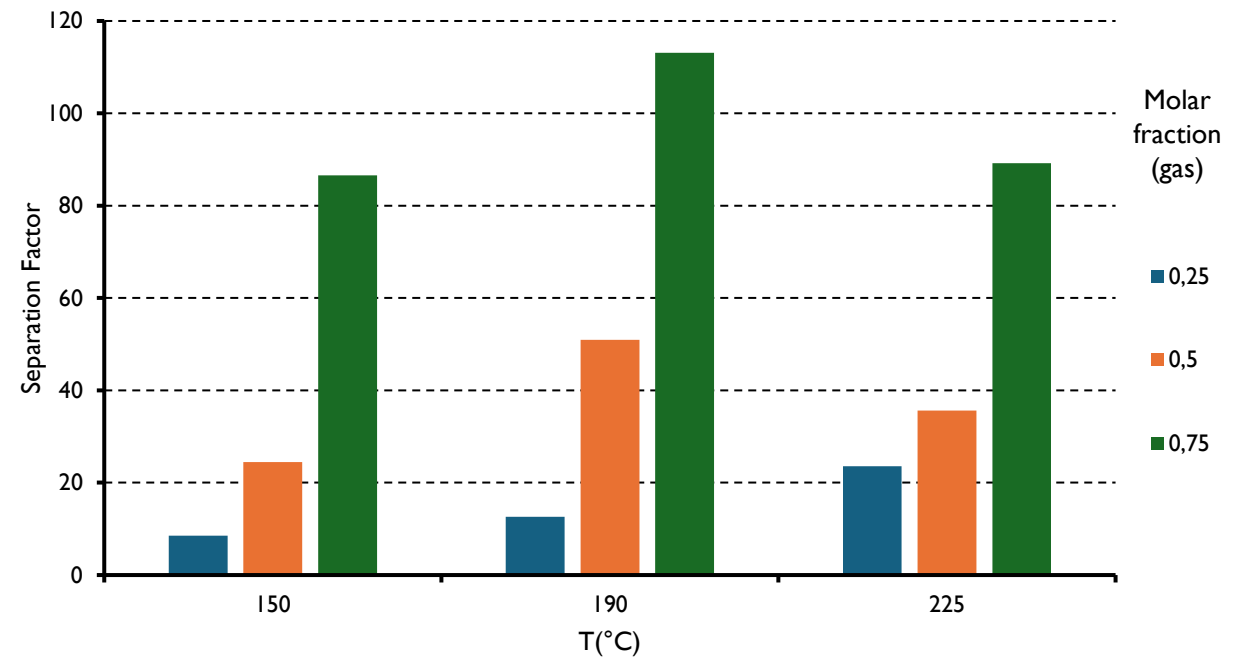
H₂O/CO



Benchmark

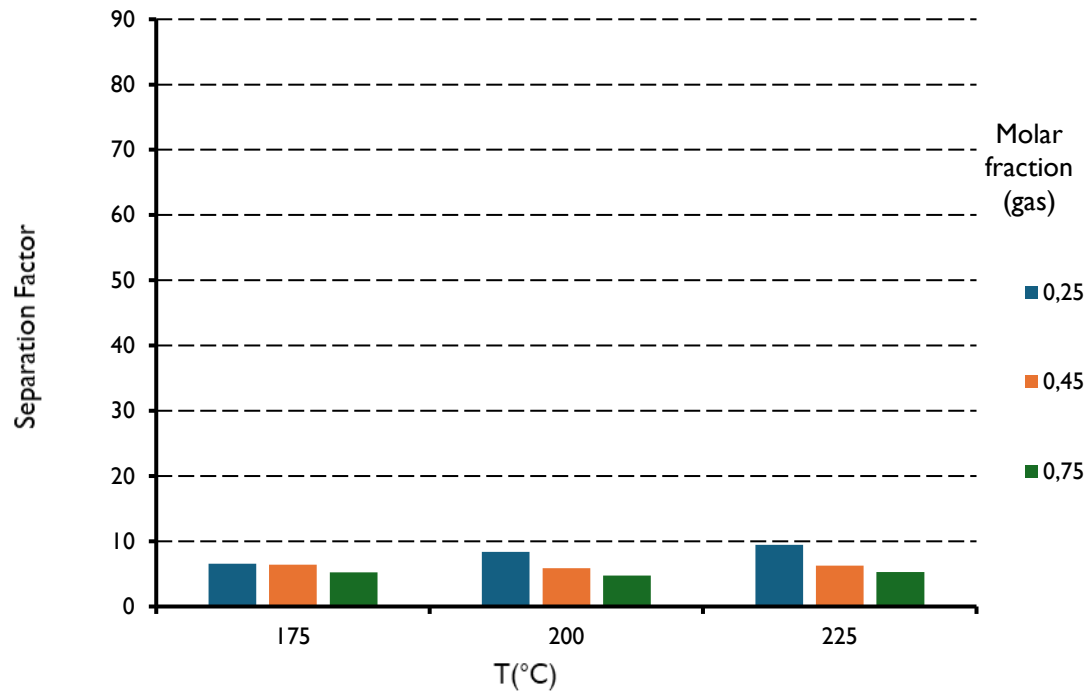


TU/e membrane

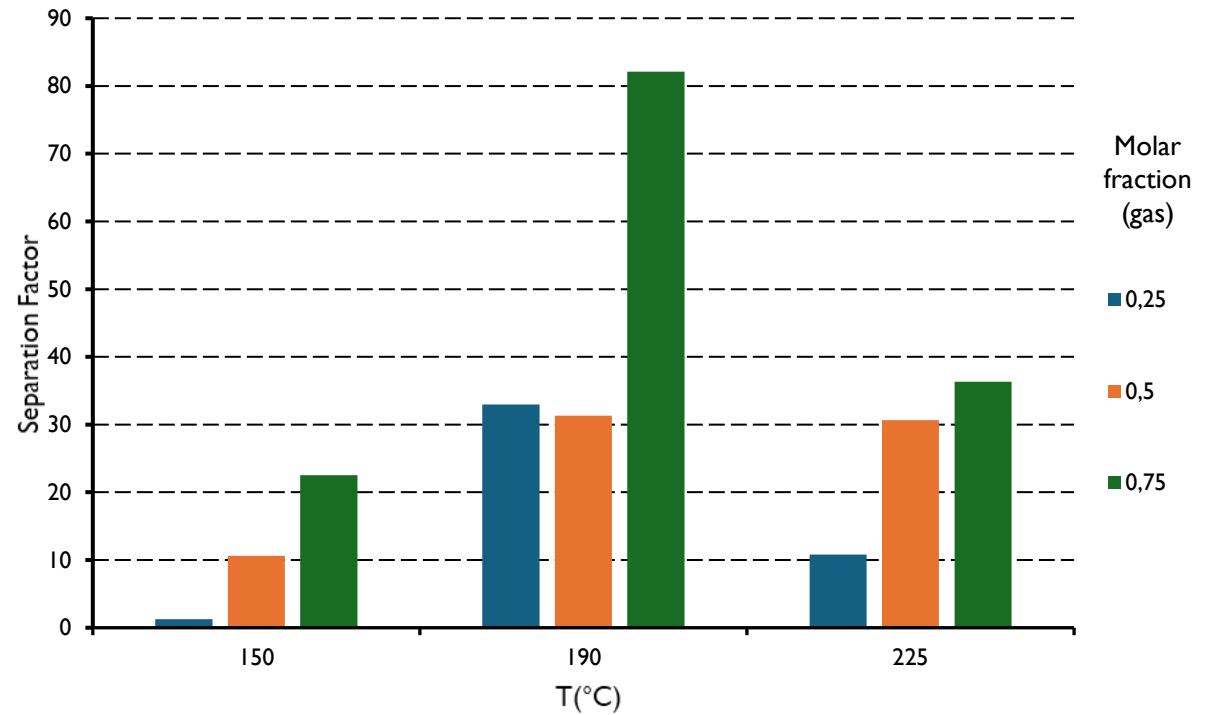




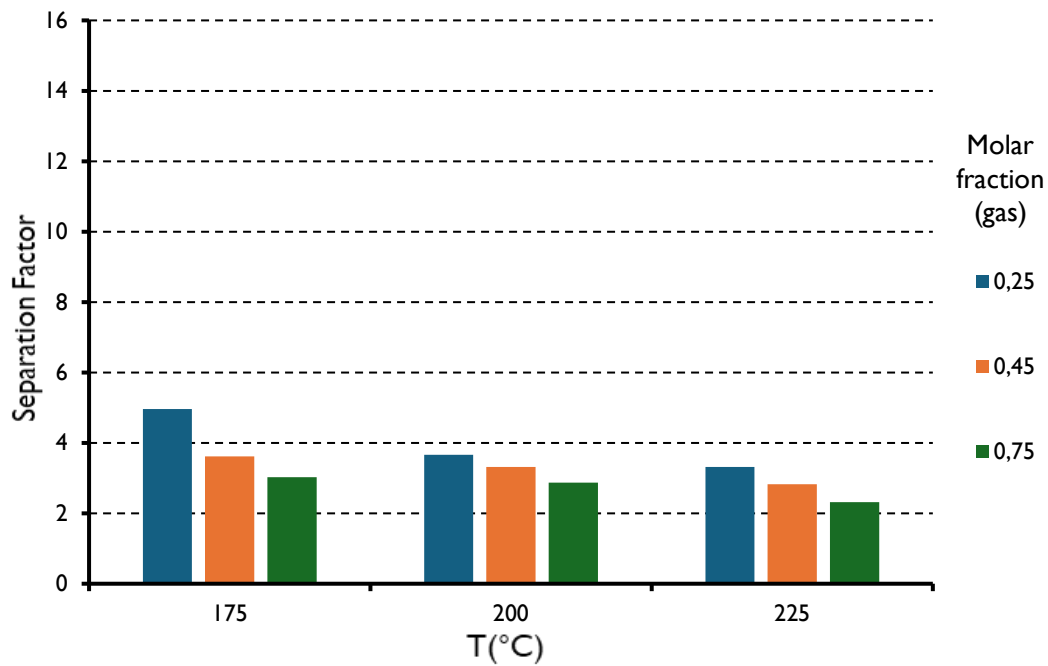
Benchmark



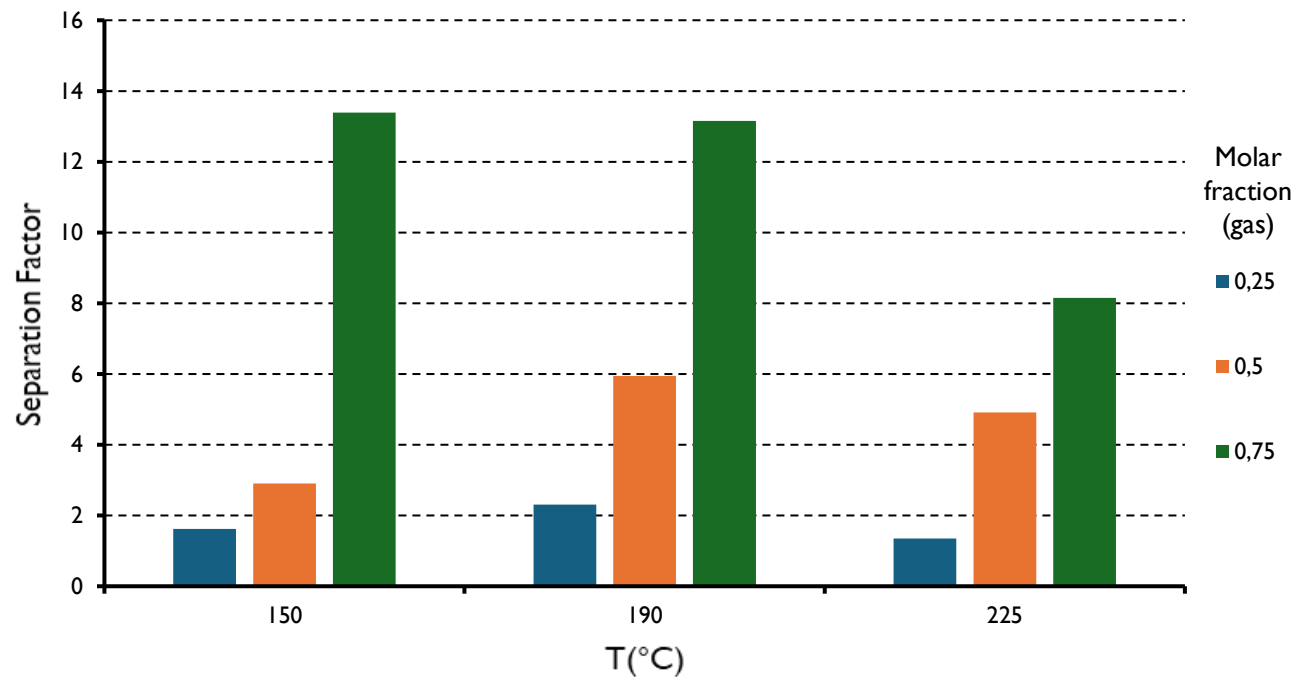
TU/e membrane



Benchmark



TU/e membrane





Conclusions



- Increasing the Novolac % improves CM's performance.
- Separation factor depletes for binary gas test at high temperatures (225°C)
- Hydrogen has the lowest separation factor due to its similar kinetic diameter to water.
- Better membrane achieved compared the benchmark.



Future steps:

- Reproduce best membrane.
- Vary the carbonization temperature
- Permporosimetry studies
- Mixed gas test studies